

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-August 2011
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	5,615	--	--	8,935	242	-53	14,800	45	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,135	-19	699	176	--	110	461	182	2,238
Pentanes Plus	289	-19	--	45	--	21	173	22	99
Liquefied Petroleum Gases	1,846	--	699	131	--	89	288	160	2,139
Ethane/Ethylene	890	--	19	0	--	-15	--	--	924
Propane/Propylene	604	--	547	104	--	11	--	131	1,112
Normal Butane/Butylene	151	--	131	16	--	94	105	29	70
Isobutane/Isobutylene	202	--	2	10	--	-2	183	--	33
Other Liquids	--	964	--	1,402	136	45	2,266	173	18
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	964	--	10	152	4	1,002	120	0
Hydrogen	--	--	--	--	176	--	176	--	0
Oxygenates (excluding Fuel Ethanol)	--	62	--	0	-1	0	3	57	0
Renewable Fuels (including Fuel Ethanol)	--	902	--	4	-18	4	822	63	0
Fuel Ethanol ⁵	--	902	--	3	-34	0	809	63	0
Renewable Fuels Except Fuel Ethanol	--	--	--	1	16	4	13	--	0
Other Hydrocarbons	--	--	--	6	-4	0	1	--	0
Unfinished Oils	--	--	--	631	--	37	575	--	18
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	761	-17	3	689	52	0
Reformulated	--	--	--	190	69	-36	293	1	0
Conventional	--	0	--	571	-86	39	396	51	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	1	17,893	987	51	-73	--	2,360	16,644
Finished Motor Gasoline	--	1	9,012	120	51	-33	--	431	8,784
Reformulated	--	--	3,022	--	-11	-1	--	7	3,005
Conventional	--	1	5,989	120	62	-31	--	424	5,780
Finished Aviation Gasoline	--	--	15	0	--	0	--	--	16
Kerosene-Type Jet Fuel	--	--	1,459	76	--	0	--	93	1,442
Kerosene	--	--	15	1	--	-3	--	4	14
Distillate Fuel Oil ⁶	--	--	4,364	188	0	-31	--	772	3,811
15 ppm sulfur and under ⁷	--	--	3,773	119	0	-16	--	512	3,396
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	184	7	--	-1	--	177	15
Greater than 500 ppm sulfur	--	--	407	62	--	-13	--	82	400
Residual Fuel Oil ⁸	--	--	552	376	--	-10	--	442	496
Less than 0.31 percent sulfur	--	--	34	56	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	84	34	--	-8	--	NA	NA
Greater than 1.00 percent sulfur	--	--	434	286	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	309	147	--	2	--	--	454
Naphtha for Petro. Feed. Use	--	--	203	54	--	1	--	--	255
Other Oils for Petro. Feed. Use	--	--	106	93	--	1	--	--	199
Special Naphthas	--	--	37	13	--	0	--	37	13
Lubricants	--	--	173	26	--	0	--	71	128
Waxes	--	--	8	5	--	0	--	5	7
Petroleum Coke	--	--	830	12	--	-2	--	474	370
Marketable	--	--	604	12	--	-2	--	474	144
Catalyst	--	--	226	--	--	--	--	--	226
Asphalt and Road Oil	--	--	369	24	--	3	--	29	361
Still Gas	--	--	671	--	--	--	--	--	671
Miscellaneous Products	--	--	78	0	--	0	--	1	77
Total	7,750	946	18,591	11,500	428	30	17,526	2,760	18,900

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."